

Daily Market Summary

Wednesday October 11 2017

ONTARIO ZONE MARKET QUANTITIES

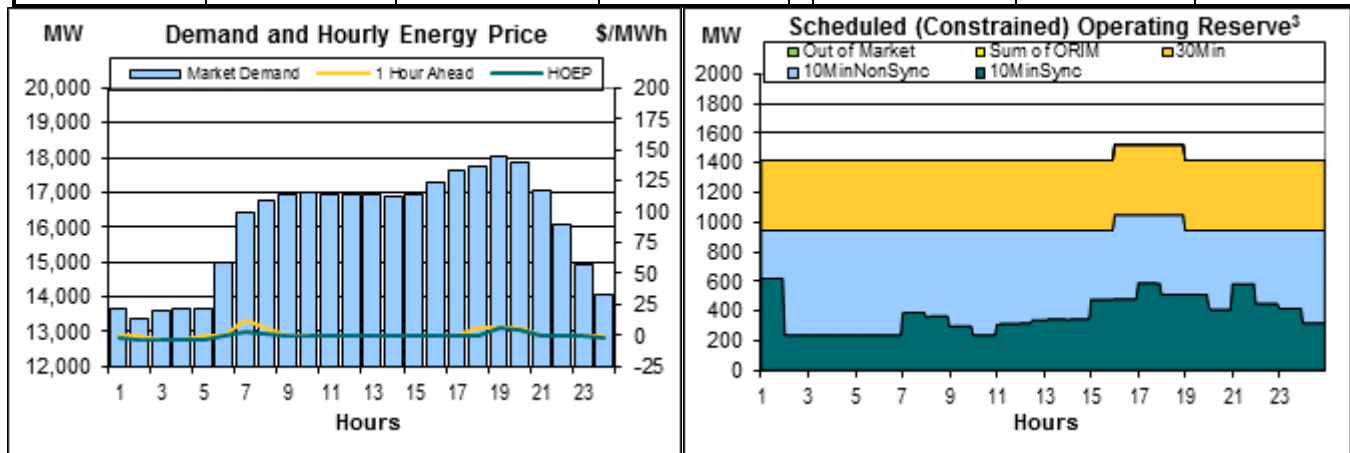
(MW)	DAILY			ON PEAK ¹			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
Market Demand	16,053	18,024	13,352	16,994	18,024	14,905	14,171	16,421	13,352
Ontario Demand	14,141	16,272	11,303	15,126	16,272	13,068	12,169	14,505	11,303
Imports	160	458	102	166	284	102	146	458	102
Exports	1,955	2,384	1,811	1,915	1,946	1,811	2,035	2,384	1,911
Unavailable Capacity	11,832	12,632	10,940	11,637	12,465	10,940	12,222	12,632	11,129

ONTARIO ZONE MARKET PRICES²

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	Ave	Max	Min	Ave	Max	Min	Ave	Max	Min
HOEP	0.07	5.79	-3.08	0.79	5.79	0.00	-1.37	3.45	-3.08
5 Minute MCP	0.07	6.04	-4.00	0.79	6.04	-0.02	-1.37	6.04	-4.00
Operating Reserve Prices (\$/MWh/hr)									
10 Minute Sync	1.19	9.06	0.20	1.69	9.06	0.20	0.20	0.20	0.20
10 Minute Non-Sync	1.12	9.06	0.20	1.58	9.06	0.20	0.20	0.20	0.20
30 Minute	0.21	0.22	0.20	0.21	0.22	0.20	0.20	0.20	0.20

DAILY SUMMARY DATA⁴

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)	Emergency Purchases (MWh)	Emergency Sales (MWh)
0.25	385,272	96,318	228,952	29,224	0.0	0.0



¹OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays)

²Prices are not considered final until two business days after the trade date.

³Operating Reserve can vary from normal levels for two reasons. Firstly, when O/R is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based O/R requirements. Out-of-Market O/R sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.

⁴DA/RT IOG Summary value calculation removed on Oct. 12, 2011